



3014 (02-09-04)

ANNUAL REPORT

OF

Name: BELMONT MUNICIPAL WATER & ELECTRIC UTILITY

Principal Office: 222 MOUND AVE.
BELMONT, WI 53510

For the Year Ended: DECEMBER 31, 2000

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I GAYLE SPETH of
(Person responsible for accounts)

_____, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts)

02/04/2000
(Date)

UTILITY CLERK

(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
 FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110)	F-08
Net Nonutility Property (Accts. 121 & 122)	F-09
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-10
Materials and Supplies	F-11
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-12
Capital Paid in by Municipality (Acct. 200)	F-13
Bonds (Acct. 221)	F-14
Notes Payable & Miscellaneous Long-Term Debt	F-15
Taxes Accrued (Acct. 236)	F-16
Interest Accrued (Acct. 237)	F-17
Contributions in Aid of Construction (Account 271)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Return on Proprietary Capital Computation	F-21
Important Changes During the Year	F-22
Financial Section Footnotes	F-23
 WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service	W-08
Source of Supply, Pumping and Purchased Water Statistics	W-10
Sources of Water Supply - Ground Waters	W-11
Sources of Water Supply - Surface Waters	W-12
Pumping & Power Equipment	W-13
Reservoirs, Standpipes & Water Treatment	W-14
Water Mains	W-15
Water Services	W-16
Meters	W-17
Hydrants and Distribution System Valves	W-18
Water Operating Section Footnotes	W-19

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service	E-06
Transmission and Distribution Lines	E-08
Rural Line Customers	E-09
Monthly Peak Demand and Energy Usage	E-10
Electric Energy Account	E-11
Sales of Electricity by Rate Schedule	E-12
Purchased Power Statistics	E-14
Production Statistics Totals	E-15
Production Statistics	E-16
Internal Combustion Generation Plants	E-17
Steam Production Plants	E-17
Hydraulic Generating Plants	E-19
Substation Equipment	E-21
Electric Distribution Meters & Line Transformers	E-22
Street Lighting Equipment	E-23
Electric Operating Section Footnotes	E-24

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BELMONT MUNICIPAL WATER & ELECTRIC UTILITY

Utility Address: 222 MOUND AVE.
BELMONT, WI 53510

When was utility organized? 1/1/1900

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR DANIEL VAN NATTA

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

222 MOUND AVE.
BELMONT, WI 53510

Telephone: (608) 762 - 5142

Fax Number: (608) 762 - 5525

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: MS JAMIE L GOULD

Title: AUDITOR

Office Address: JOHNSON BLOCK AND COMPANY, INC.

229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: jlgould@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: NONE

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: NONE**Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:****Date of most recent audit report:** 1/18/2000**Period covered by most recent audit:** 1/1/99-12/31/99

Names and titles of utility management including manager or superintendent:

Name: MR DANIEL VAN NATTA**Title:** DIRECTOR OF PUBLIC WORKS**Office Address:**222 MOUND AVE.
BELMONT, WI 53510**Telephone:** (608) 762 - 5142**Fax Number:** (608) 762 - 5525**E-mail Address:**

Name of utility commission/committee: BELMONT VILLAGE BOARD

Names of members of utility commission/committee:MR KENNETH LEAHY, VILLAGE PRESIDENT

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	610,305	579,750	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	452,576	419,221	2
Depreciation Expense (403)	46,383	42,886	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	31,514	31,127	5
Total Operating Expenses	530,473	493,234	
Net Operating Income	79,832	86,516	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	79,832	86,516	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	33,612	30,737	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	33,612	30,737	
Total Income	113,444	117,253	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	113,444	117,253	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	14,768	15,584	14
Amortization of Debt Discount and Expense (428)			15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	14,768	15,584	
Net Income	98,676	101,669	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,311,952	1,210,283	20
Balance Transferred from Income (433)	98,676	101,669	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,410,628	1,311,952	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST INCOME	33,612	5
Total (Acct. 419):	33,612	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		8
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		12
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	141,885	468,420	0	0	610,305	1
Less: interdepartmental sales	0	5,545	0	0	5,545	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	141,885	462,875	0	0	604,760	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	15,520		15,520	1
Electric operating expenses	19,362		19,362	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	34,882	0	34,882	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	1,831,557	1,617,779	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	588,109	581,593	2
Net Utility Plant	1,243,448	1,036,186	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	61,599	152,191	7
Total Other Property and Investments	61,599	152,191	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	181	76	8
Temporary Cash Investments (132)	483,202	517,904	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	81,398	73,506	11
Other Accounts Receivable (143)	0	10,781	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	4,331	3,012	14
Materials and Supplies (150)	35,586	34,570	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	1,449	256	17
Total Current and Accrued Assets	606,147	640,105	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	0	0	
Total Assets and Other Debits	1,911,194	1,828,482	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	67,836	67,836	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,410,628	1,311,952	23
Total Proprietary Capital	1,478,464	1,379,788	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	254,136	268,590	26
Total Long-Term Debt	254,136	268,590	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	33,900	36,205	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	28,209	27,495	31
Interest Accrued (237)	11,890	12,566	32
Other Current and Accrued Liabilities (238)			33
Total Current and Accrued Liabilities	73,999	76,266	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	104,595	103,838	41
Total Liabilities and Other Credits	1,911,194	1,828,482	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	1,245,079	0	0	586,478	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	1,245,079	0	0	586,478	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	169,464	0	0	418,645	10
Total Accumulated Provision	169,464	0	0	418,645	
Net Utility Plant	1,075,615	0	0	167,833	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	180,007	401,586			581,593	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	22,388	23,995			46,383	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	772				772	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		2,057			2,057	10
Other credits (specify):						11
					0	12
Total credits	23,160	26,052	0	0	49,212	13
Debits during year						14
Book cost of plant retired	33,703	8,993			42,696	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	33,703	8,993	0	0	42,696	19
Balance End of Year	169,464	418,645	0	0	588,109	20
Composite Depreciation Rate?	Yes	Yes				21
If yes, what is the rate?	2.00%	4.25%				22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other				27,822	27,822	28,416	2
Total Electric Utility					27,822	28,416	

Account	Total End of Year	Amount Prior Year	
Electric utility total	27,822	28,416	1
Water utility	7,764	6,154	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	35,586	34,570	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				1
Total			0	
Unamortized premium on debt (251)				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	67,836	1
Changes during year (explain):		
NONE		2
Balance end of year	67,836	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
-------------------------------------	----------------------------------	--	----------------------------------	---

NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
Mound City Bank	03/09/1992	03/09/2002	5.75%	254,136	1
Total for Account 224				254,136	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	27,495	1
Accruals:		
Charged water department expense	9,776	2
Charged electric department expense	18,433	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	28,209	
Taxes paid during year:		
County, state and local taxes	24,391	6
Social Security taxes	2,367	7
PSC Remainder Assessment	737	8
Other (explain):		
NONE		9
Total payments and other debits	27,495	
Balance end of year	28,209	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
Mound City Bank	12,566	14,768	15,444	11,890	3
Subtotal	12,566	14,768	15,444	11,890	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	12,566	14,768	15,444	11,890	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	60,544	43,294	0	0	0	103,838	1
Add credits during year:							
For Services	757					757	2
For Mains						0	3
Other (specify):							
NONE						0	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	61,301	43,294	0	0	0	104,595	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
BOND REDEMPTION	61,599	3
Total (Acct. 125):	61,599	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	11,677	5
Electric	69,721	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	81,398	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
NONE		11
Total (Acct. 143):	0	
Receivables from Municipality (145):		
REC. FROM MUN.	1,898	12
REC. FROM SEWER	2,433	13
Total (Acct. 145):	4,331	
Prepayments (165):		
NONE		14
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		15
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Other Deferred Debits (183):	
NONE	16
Total (Acct. 183):	0
Payables to Municipality (233):	
NONE	17
Total (Acct. 233):	0
Other Deferred Credits (253):	
NONE	18
Total (Acct. 253):	0

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	1,159,321	565,346	0	0	1,724,667	1
Materials and Supplies	6,959	28,119	0	0	35,078	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	174,735	410,115	0	0	584,850	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	60,922	43,294	0	0	104,216	6
Other (specify):					0	7
Average Net Rate Base	930,623	140,056	0	0	1,070,679	
Net Operating Income	58,520	21,312	0	0	79,832	8
Net Operating Income as a percent of						
Average Net Rate Base	6.29%	15.22%	N/A	N/A	7.46%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	67,836	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	1,361,290	3
Other (Specify):		4
Total Average Proprietary Capital	1,429,126	
Net Income		
Net Income	98,676	5
Percent Return on Proprietary Capital	6.90%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

Village Board
Village of Belmont
Belmont, Wisconsin 53510

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Belmont Electric and Water Utilities as of December 31, 2000, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with generally accepted accounting principles.

This report is intended solely for the information and use of the management of the Village of Belmont and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

November 23, 2001

Mr. Daniel Van Natta, Director of Public Works
Belmont Municipal Water and Electric
222 Mound Avenue
Belmont, WI 53510-9622

2000 Analytical Review DWCCA-440-ELE

Dear Mr. Van Natta:

The Public Service Commission staff has completed its analytical review of your 2000 annual report. The primary purpose of our analytical review is to detect possible accounting related errors and to identify significant fluctuations from prior year's data, which are not sufficiently explained in the footnotes of your annual report. Our review did not identify any such issues. You did a good job completing your annual report. We are closing the review of your 2000 annual report.

Thank you for your efforts in preparing your 2000 annual report. If you have any questions, please feel free to contact me at (608) 266-3768.

Sincerely,

Elaine Engelke
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

ELE:dwh:w:\compl\Analytical Reviews\2000 analytical review letters\440.doc

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	140,371	1
Total Sales of Water	140,371	
Other Operating Revenues		
Forfeited Discounts (470)	151	2
Miscellaneous Service Revenues (471)	0	3
Rents from Water Property (472)	0	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	1,363	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	1,514	
Total Operating Revenues	141,885	
Operation and Maintenance Expenses		
Source of Supply Expenses (600-605)	0	8
Pumping Expenses (620-625)	6,568	9
Water Treatment Expenses (630-635)	1,031	10
Transmission and Distribution Expenses (640-655)	8,653	11
Customer Accounts Expenses (901-904)	10,666	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	14,182	14
Total Operation and Maintenance Expenses	41,100	
Other Operating Expenses		
Depreciation Expense (403)	22,388	15
Amortization Expense (404-407)		16
Taxes (408)	19,877	17
Total Other Operating Expenses	42,265	
Total Operating Expenses	83,365	
NET OPERATING INCOME	58,520	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	3	609	1,147	2
Industrial				3
Total Unmetered Sales to General Customers (460)	3	609	1,147	
Metered Sales to General Customers (461)				
Residential	341	15,668	48,949	4
Commercial	34	2,384	6,986	5
Industrial	4	21,996	28,758	6
Total Metered Sales to General Customers (461)	379	40,048	84,693	
Private Fire Protection Service (462)	1		984	7
Public Fire Protection Service (463)	1		49,169	8
Other Sales to Public Authorities (464)	12	1,872	4,378	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	396	42,529	140,371	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	49,169	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	49,169	
Forfeited Discounts (470):		
Customer late payment charges	151	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	151	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,311	10
Other (specify):		
MISCELLANEOUS	52	11
Total Other Water Revenues (474)	1,363	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)		1
Purchased Water (601)		2
Operation Supplies and Expenses (602)		3
Maintenance of Water Source Plant (605)		4
Total Source of Supply Expenses	0	
PUMPING EXPENSES		
Operation Labor (620)	1,193	5
Fuel for Power Production (621)		6
Fuel or Power Purchased for Pumping (622)	5,256	7
Operation Supplies and Expenses (623)	119	8
Maintenance of Pumping Plant (625)		9
Total Pumping Expenses	6,568	
WATER TREATMENT EXPENSES		
Operation Labor (630)		10
Chemicals (631)	973	11
Operation Supplies and Expenses (632)	58	12
Maintenance of Water Treatment Plant (635)		13
Total Water Treatment Expenses	1,031	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)	4,003	14
Operation Supplies and Expenses (641)	304	15
Maintenance of Distribution Reservoirs and Standpipes (650)	131	16
Maintenance of Mains (651)	800	17
Maintenance of Services (652)	44	18
Maintenance of Meters (653)	2,688	19
Maintenance of Hydrants (654)	683	20
Maintenance of Other Plant (655)		21
Total Transmission and Distribution Expenses	8,653	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	838	22
Accounting and Collecting Labor (902)	9,485	23
Supplies and Expenses (903)	343	24
Uncollectible Accounts (904)		25
Total Customer Accounts Expenses	10,666	
SALES EXPENSES		
Sales Expenses (910)		26
Total Sales Expenses	0	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	1,381	27
Office Supplies and Expenses (921)	1,242	28
Administrative Expenses Transferred--Credit (922)		29
Outside Services Employed (923)	1,324	30
Property Insurance (924)	190	31
Injuries and Damages (925)	974	32
Employee Pensions and Benefits (926)	5,813	33
Regulatory Commission Expenses (928)		34
Miscellaneous General Expenses (930)	378	35
Transportation Expenses (933)	1,032	36
Maintenance of General Plant (935)	1,848	37
Total Administrative and General Expenses	14,182	
Total Operation and Maintenance Expenses	41,100	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		18,433	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		351	2
Net property tax equivalent		18,082	
Social Security		1,603	3
PSC Remainder Assessment		192	4
Other (specify): NONE			5
Total tax expense		19,877	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.210037				3
County tax rate	mills		9.008444				4
Local tax rate	mills		2.997865				5
School tax rate	mills		13.577524				6
Voc. school tax rate	mills		1.887383				7
Other tax rate - Local	mills		0.579244				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.260497				10
Less: state credit	mills		1.651649				11
Net tax rate	mills		26.608848				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		2.997865				14
Combined School Tax Rate	mills		15.464907				15
Other Tax Rate - Local	mills		0.579244				16
Total Local & School Tax	mills		19.042016				17
Total Tax Rate	mills		28.260497				18
Ratio of Local and School Tax to Total	dec.		0.673803				19
Total tax net of state credit	mills		26.608848				20
Net Local and School Tax Rate	mills		17.929129				21
Utility Plant, Jan. 1	\$	1,073,564	1,073,564				22
Materials & Supplies	\$	6,154	6,154				23
Subtotal	\$	1,079,718	1,079,718				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,079,718	1,079,718				26
Assessment Ratio	dec.		0.952206				27
Assessed Value	\$	1,028,114	1,028,114				28
Net Local & School Rate	mills		17.929129				29
Tax Equiv. Computed for Current Year	\$	18,433	18,433				30
Tax Equivalent per 1994 PSC Report	\$	18,406					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	18,433					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	937		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	39,833		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	40,770	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	12,992		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	55,039		17
Diesel Pumping Equipment (326)	1,220		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	69,251	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	4,624		23
Total Water Treatment Plant	4,624	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	400		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			937	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			39,833	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	40,770	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			12,992	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			55,039	17
Diesel Pumping Equipment (326)			1,220	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	69,251	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			4,624	23
Total Water Treatment Plant	0	0	4,624	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			400	24
Structures and Improvements (341)			0	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	310,807		26
Transmission and Distribution Mains (343)	446,063	113,533	27
Fire Mains (344)	0		28
Services (345)	91,517	32,293	29
Meters (346)	41,599	5,009	30
Hydrants (348)	43,438	10,330	31
Other Transmission and Distribution Plant (349)	7,470		32
Total Transmission and Distribution Plant	941,294	161,165	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	5,852		34
Office Furniture and Equipment (391)	2,299		35
Computer Equipment (391.1)	1,567		36
Transportation Equipment (392)	1,600	44,053	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	5,601		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	706		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	17,625	44,053	
Total utility plant in service directly assignable	1,073,564	205,218	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,073,564	205,218	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			310,807	26
Transmission and Distribution Mains (343)	26,278		533,318	27
Fire Mains (344)			0	28
Services (345)	5,250		118,560	29
Meters (346)			46,608	30
Hydrants (348)	2,175		51,593	31
Other Transmission and Distribution Plant (349)			7,470	32
Total Transmission and Distribution Plant	33,703	0	1,068,756	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			5,852	34
Office Furniture and Equipment (391)			2,299	35
Computer Equipment (391.1)			1,567	36
Transportation Equipment (392)			45,653	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			5,601	39
Laboratory Equipment (395)			0	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			706	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	61,678	
Total utility plant in service directly assignable	33,703	0	1,245,079	
Common Utility Plant Allocated to Water Department			0	46
Total utility plant in service	33,703	0	1,245,079	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			3,046	3,046	1
February			3,109	3,109	2
March			3,306	3,306	3
April			3,649	3,649	4
May			3,870	3,870	5
June			3,856	3,856	6
July			3,746	3,746	7
August			4,203	4,203	8
September			3,924	3,924	9
October			3,706	3,706	10
November			3,579	3,579	11
December			3,478	3,478	12
Total for year	0	0	43,472	43,472	
Less: Measured or estimated water used in main flushing and water treatment during year				574	13
Less: Other utility use				55	14
Other utility use explanation:					15
Fire department, etc					
Water pumped into distribution system				42,843	16
Less: Water sold				42,529	17
Losses and unaccounted for				314	18
Percent unaccounted for to the nearest whole percent (%)				1%	19
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					20
Maximum gallons pumped by all methods in any one day during reporting year				176	21
Date of maximum: 8/22/2000					22
Cause of maximum:					23
Water Main break					
Minimum gallons pumped by all methods in any one day during reporting year				54	24
Date of minimum: 12/16/2000					25
Total KWH used for pumping for the year				88,767	26
If water is purchased:Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
222 MOUND ST - WELL 1	1	505	12	316,800	Yes	1
COMMERCE ST. WELL 2	2	503	16	518,400	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	1	2	1
Location	WELL 1	WELL 2	2
Purpose	P	P	3
Destination	D	D	4
Pump Manufacturer	FAIRBANKS - MORSE	LAYNE-NORTHWEST	5
Year Installed	1959	1971	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	265	300	8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	LAYNE-NORTHWEST	10
Year Installed	1959	1971	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	30	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22
Year Installed			23
Type			24
Horsepower			25
			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		4 5
Year constructed	1992		6
Primary material (earthen, steel, concrete, other)	STEEL		7 8
Elevation difference in feet (See Headnote 3.)	177		9 10
Total capacity in gallons	200,000		11
WATER TREATMENT PLANT			12
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		15 16 17
Filters, type (gravity, pressure, other, none)	NONE		18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	500.0000		20 21 22
Is a corrosion control chemical used (yes, no)?	N		23 24
Is water fluoridated (yes, no)?	Y		25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	S	1.000	724	0	0	0	724	1
M	D	2.000	630	0	0	0	630	2
M	D	4.000	5,687	54	54	0	5,687	3
M	D	6.000	12,939	185	185	0	12,939	4
P	D	6.000	3,472	0	0	0	3,472	5
M	D	8.000	5,595	1,648	1,648	0	5,595	6
P	D	8.000	972	0	0	0	972	7
M	D	12.000	2,012	0	0	0	2,012	8
Total Within Municipality			32,031	1,887	1,887	0	32,031	
Total Utility			32,031	1,887	1,887	0	32,031	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	10	0	0	0	10		1
M	0.750	304	6	5	0	305	19	2
M	1.000	29	18	16	0	31	14	3
M	1.250	7	0	0	0	7		4
M	1.500	5	0	0	0	5		5
M	2.000	7	0	0	0	7		6
M	4.000	2	0	0	0	2		7
M	8.000	1	0	0	0	1		8
Total Utility		365	24	21	0	368	33	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	428	30	0	17	475	74	1
1.000	10	0	0	(1)	9	3	2
1.250	0	0	0	0	0	0	3
1.500	5	2	0	0	7	2	4
2.000	6	0	0	0	6	0	5
3.000	1	0	0	0	1	0	6
4.000	1	0	0	0	1	0	7
Total:	451	32	0	16	499	79	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	341	29	0	7	0	98	475	1
1.000	0	3	0	1	0	5	9	2
1.250	0	0	0	0	0	0	0	3
1.500	0	4	3	0	0	0	7	4
2.000	0	0	2	2	0	2	6	5
3.000	0	0	0	0	0	1	1	6
4.000	0	0	1	0	0	0	1	7
Total:	341	36	6	10	0	106	499	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	60	3	3		60	2
Total Fire Hydrants	60	3	3	0	60	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	58
Number of distribution system valves end of year:	158
Number of distribution valves operated during year:	130

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-15)

The water mains were financed using the water utility's operating cash.

Water Services (Page W-16)

Three new water services were added and 21 water services were replaced.
These services were replaced using the water utility's operating cash.

Meters (Page W-17)

The number of utility-owned meters was incorrect on the 1999 annual report
this problem is being corrected in the 2000 annual report.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	466,924	1
Total Sales of Electricity	466,924	
Other Operating Revenues		
Forfeited Discounts (450)	600	2
Miscellaneous Service Revenues (451)	0	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	772	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	124	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	1,496	
Total Operating Revenues	468,420	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	362,281	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	11,792	11
Customer Accounts Expenses (901-904)	14,814	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	22,589	14
Total Operation and Maintenance Expenses	411,476	
Other Expenses		
Depreciation Expense (403)	23,995	15
Amortization Expense (404-407)		16
Taxes (408)	11,637	17
Total Other Expenses	35,632	
Total Operating Expenses	447,108	
NET OPERATING INCOME	21,312	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	600	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	600	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT	772	5
Total Rent from Electric Property (454)	772	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	124	7
Total Other Electric Revenues (456)	124	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	362,281	15
Other Expenses (546)		16
Total Other Power Supply Expenses	362,281	
Total Power Production Expenses	362,281	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	<u>0</u>	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)		20
Line and Station Labor (561)	2,073	21
Line and Station Supplies and Expenses (562)	961	22
Street Lighting and Signal System Expenses (565)	133	23
Meter Expenses (566)		24
Customer Installations Expenses (567)		25
Miscellaneous Distribution Expenses (569)	762	26
Maintenance of Structures and Equipment (571)	78	27
Maintenance of Lines (572)	3,136	28
Maintenance of Line Transformers (573)	459	29
Maintenance of Street Lighting and Signal Systems (574)	3,930	30
Maintenance of Meters (575)	225	31
Maintenance of Miscellaneous Distribution Plant (576)	35	32
Total Distribution Expenses	<u>11,792</u>	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	945	33
Accounting and Collecting Labor (902)	13,039	34
Supplies and Expenses (903)	270	35
Uncollectible Accounts (904)	560	36
Total Customer Accounts Expenses	<u>14,814</u>	
SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	<u>0</u>	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	3,105	38
Office Supplies and Expenses (921)	1,451	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	1,719	41
Property Insurance (924)	85	42
Injuries and Damages (925)	1,818	43
Employee Pensions and Benefits (926)	6,576	44
Regulatory Commission Expenses (928)	737	45
Miscellaneous General Expenses (930)	2,451	46
Transportation Expenses (933)	2,866	47
Maintenance of General Plant (935)	1,781	48
Total Administrative and General Expenses	22,589	
Total Operation and Maintenance Expenses	411,476	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		9,776	1
Social Security		1,115	2
Wisconsin Gross Receipts Tax		200	3
PSC Remainder Assessment		546	4
Other (specify): NONE			5
Total tax expense		11,637	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.210037				3
County tax rate	mills		9.008444				4
Local tax rate	mills		2.997865				5
School tax rate	mills		13.577524				6
Voc. school tax rate	mills		1.887383				7
Other tax rate - Local	mills		0.579244				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.260497				10
Less: state credit	mills		1.651649				11
Net tax rate	mills		26.608848				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		2.997865				14
Combined School Tax Rate	mills		15.464907				15
Other Tax Rate - Local	mills		0.579244				16
Total Local & School Tax	mills		19.042016				17
Total Tax Rate	mills		28.260497				18
Ratio of Local and School Tax to Total	dec.		0.673803				19
Total tax net of state credit	mills		26.608848				20
Net Local and School Tax Rate	mills		17.929129				21
Utility Plant, Jan. 1	\$	544,216	544,216				22
Materials & Supplies	\$	28,416	28,416				23
Subtotal	\$	572,632	572,632				24
Less: Plant Outside Limits	\$	0					25
Taxable Assets	\$	572,632	572,632				26
Assessment Ratio	dec.		0.952206				27
Assessed Value	\$	545,264	545,264				28
Net Local & School Rate	mills		17.929129				29
Tax Equiv. Computed for Current Year	\$	9,776	9,776				30
Tax Equivalent per 1994 PSC Report	\$	9,089					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	9,776					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	750		34
Structures and Improvements (361)	4,093		35
Station Equipment (362)	3,150		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	144,917		38
Overhead Conductors and Devices (365)	90,562		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	49,973		41
Line Transformers (368)	93,212		42
Services (369)	19,726	101	43
Meters (370)	28,955	380	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	41,401		47
Total Distribution Plant	476,739	481	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	17,396		49
Office Furniture and Equipment (391)	8,794		50
Computer Equipment (391.1)	1,634		51
Transportation Equipment (392)	32,228	44,410	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	1,632		54
Laboratory Equipment (395)	5,022		55
Power Operated Equipment (396)	0	6,365	56
Communication Equipment (397)	770		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			750 34
Structures and Improvements (361)			4,093 35
Station Equipment (362)			3,150 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			144,917 38
Overhead Conductors and Devices (365)			90,562 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			49,973 41
Line Transformers (368)	1,300		91,912 42
Services (369)			19,827 43
Meters (370)	625		28,710 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			41,401 47
Total Distribution Plant	1,925	0	475,295
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			17,396 49
Office Furniture and Equipment (391)			8,794 50
Computer Equipment (391.1)			1,634 51
Transportation Equipment (392)	7,068		69,570 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			1,632 54
Laboratory Equipment (395)			5,022 55
Power Operated Equipment (396)			6,365 56
Communication Equipment (397)			770 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	67,476	50,775
Total utility plant in service directly assignable	544,215	51,256
<u>Common Utility Plant Allocated to Electric Department</u>	0	60
 Total utility plant in service	 544,215	 51,256

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	7,068	0	111,183
Total utility plant in service directly assignable	8,993	0	586,478
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	8,993	0	586,478

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned	
	Net Additions During Year (b)	Total End of Year (c)
Primary Distribution System Voltage(s) -- Urban		
2.4/4.16 kV (4kV)		1
7.2/12.5 kV (12kV)		2
14.4/24.9 kV (25kV)		3
Other:		4
Primary Distribution System Voltage(s) -- Rural		
2.4/4.16 kV (4kV)		5
7.2/12.5 kV (12kV)		6
14.4/24.9 kV (25kV)		7
Other:		8
Transmission System		
34.5 kV		9
69 kV		10
115 kV		11
138 kV		12
Other:		13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	1,661	Monday	12/20/1999	18:00	874
February	02	1,609	Wednesday	01/26/2000	09:00	749
March	03	1,452	Wednesday	03/01/2000	12:00	672
April	04	1,485	Monday	03/13/2000	12:00	751
May	05	1,535	Monday	05/08/2000	12:00	713
June	06	1,685	Thursday	06/01/2000	15:00	787
July	07	1,929	Thursday	07/06/2000	14:00	778
August	08	1,931	Tuesday	08/08/2000	15:00	794
September	09	2,088	Tuesday	08/15/2000	15:00	902
October	10	1,569	Monday	09/18/2000	16:00	674
November	11	1,462	Tuesday	10/24/2000	12:00	655
December	12	1,652	Monday	12/11/2000	18:00	852
Total		20,058				9,201

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading Supplier

15 minutes integrated ALLIANT

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		0	7
Purchases		9,201	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		9,201	15
Disposition of Energy			
Sales to Ultimate Consumers (including interdepartmental sales)		8,719	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		0	23
Total Sold and Used		8,719	24
Energy Losses:			
Transmission Losses (if applicable)			26
Distribution Losses		482	27
Total Energy Losses		482	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		5.2386%	29
Total Disposition of Energy		9,201	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	386	3,903	1
Total Sales for Residential Sales		386	3,903	
Commercial & Industrial				
COMMERICAL & INDUSTRIAL SALES	CG-1	75	1,124	2
LARGE POWER USER	CP-1	2	3,553	3
Total Sales for Commercial & Industrial		77	4,677	
Public Street & Highway Lighting				
PUBLIC STREET & HWY LIGHTING	MS-1	5	139	4
Total Sales for Public Street & Highway Lighting		5	139	
Sales for Resale				
NONE				5
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		468	8,719	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		180,829	(3,107)	177,722	1
0	0	180,829	(3,107)	177,722	
		61,188	(1,042)	60,146	2
		220,725	(1,144)	219,581	3
0	0	281,913	(2,186)	279,727	
		9,565	(90)	9,475	4
0	0	9,565	(90)	9,475	
				0	5
0	0	0	0	0	
0	0	472,307	(5,383)	466,924	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor			Alliant			1
Point of Delivery			ALLIANT SUBSTATION			2
Type of Power Purchased (firm, dump, etc.)			FIRM			3
Voltage at Which Delivered			2400/4160			4
Point of Metering			Alliant Substation			5
Total of 12 Monthly Maximum Demands -- kW			20,158			6
Average load factor			62.5266%			7
Total Cost of Purchased Power			358,432			8
Average cost per kWh			0.0390			9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
	January	413	439			12
	February	350	306			13
	March	355	319			14
	April	448	454			15
	May	425	370			16
	June	398	379			17
	July	389	398			18
	August	378	335			19
	September	374	377			20
	October	343	329			21
	November	376	373			22
	December	431	442			23
	Total kWh (000)	4,680	4,521			24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
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NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars	Utility Designation				
(a)	(b)	(c)	(d)	(e)	(f)

NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	597	157	7,680	1
Acquired during year	1			2
Total	598	157	7,680	3
Retired during year	13	6	107	4
Sales, transfers or adjustments increase (decrease)	15			5
Number end of year	600	151	7,573	6
Number end of year accounted for as follows:				7
In customers' use	550	129	6,093	8
In utility's use	4		50	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	46	22	1,430	12
Total end of year	600	151	7,573	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE				1
Sodium Vapor	100	7	13,860	2
Sodium Vapor	250	76	40,280	3
Total		83	54,140	
Ornamental				
Metal Halide/Halogen	175	1	744	4
Sodium Vapor	100	25	13,250	5
Sodium Vapor	250	18	35,640	6
Total		44	49,634	
Other				
NONE				7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

NONE